

# FILE NOTATIONS

Entered in NED File .....  
 Location Map Pinned .....  
 Card Indexed .....  
 ....✓.....

Checked by Chief .....  
 Approval Letter .....  
 Disapproval Letter .....

P.W.B.  
 10-9-73

## COMPLETION DATA:

Date Well Completed 9-16-73

Location Inspected .....

N..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land .....

## LOGS FILED

Driller's Log.....

Electric Logs (No.) ..... NLR

E..... I..... Dual I Lat..... GR-N..... Micro.....

WIS Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
8 3/4	7 in	21	105
6 1/4	4 1/2	9.5	1700

**Blow out equipment to be used.**

1. Hegan Nitrogen Operated B.O.P.- ( After cement job on surface Pressure tested to 700P.S.I
2. Jacobs Rotating head above B . O.P. ~~EXHAUSTION~~
3. Full shut off gate valve

24. SIGNED Ross Jacobs Ross Jacobs TITLE Agent - Drilling cont. DATE Jan 1973

SIGNED Ross Jacobs Ross Jacobs TITLE Agent - Drilling cont. DATE 11/1/73

(This space for Federal or State office use)

PERMIT NO. 45-017-20101 APPROVAL DATE 11/11/2010

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

1930.4'

U 33487

GRAND GAS GATHERING SYSTEM  
LINE--GRINDSTAFF NO. 9  
LEASE #ML27749  
GRAND COUNTY, UTAH

FED.--A. LANSDALE

FED.--A. LANSDALE

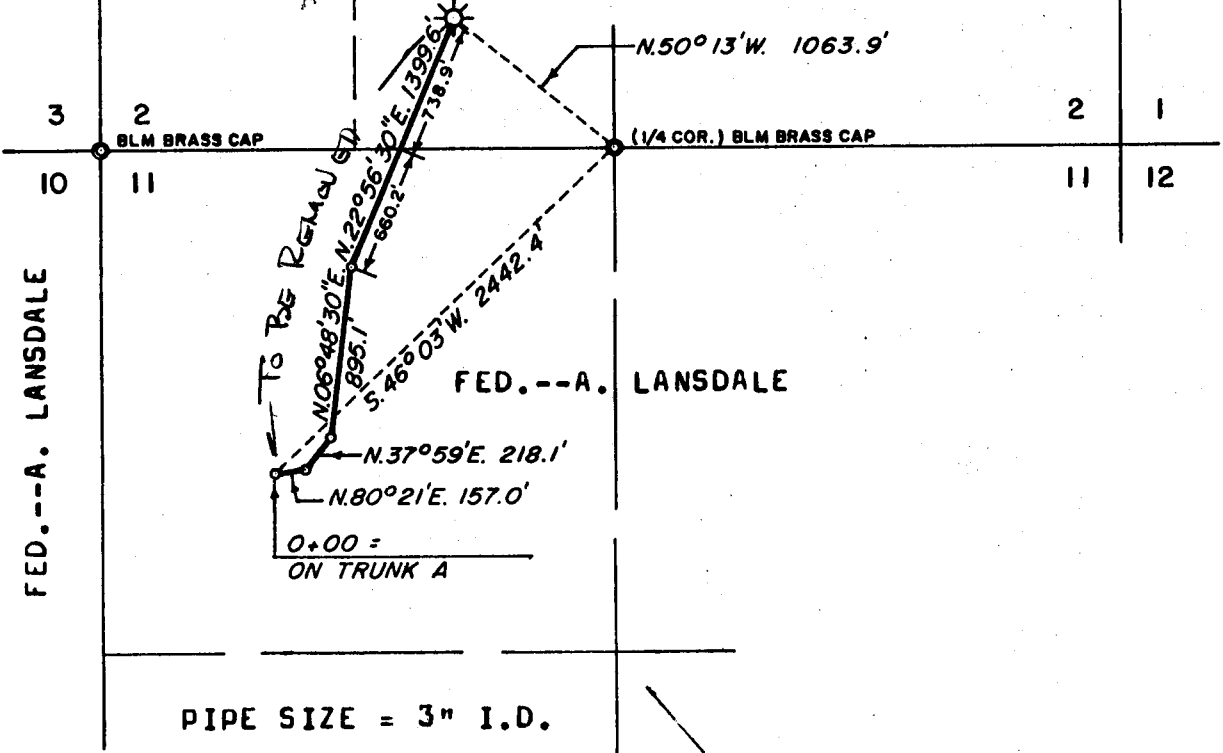
CREST OIL CO.

CREST OIL CO.

E. C. GRINDSTAFF

E. C. GRINDSTAFF

GRINDSTAFF NO. 9



PIPE SIZE = 3" I.D.

DEHY./SEP.  
METER

GRINDSTAFF NO. 9

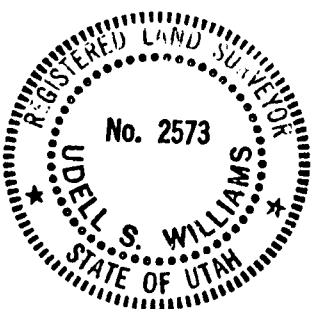
E. ROAD

UNLINED PIT W/FENCE

76 MAY 13 PM 3:50  
DEPT. OF INTERIOR  
BUREAU OF LAND MGMT.

SCALE:  
1" = 1000'

RECEIVED  
STATE OFFICE



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*[Signature]*  
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS  
751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

REVISED PLAT OF  
**PROPOSED PIPELINE**  
IN

SECTIONS 2 & 11, T.21S., R.23E., SLBM

SURVEYED BY: U.S.W. DATE: 4-30-76  
DRAWN BY: U.S.W. DATE: 5-8-76

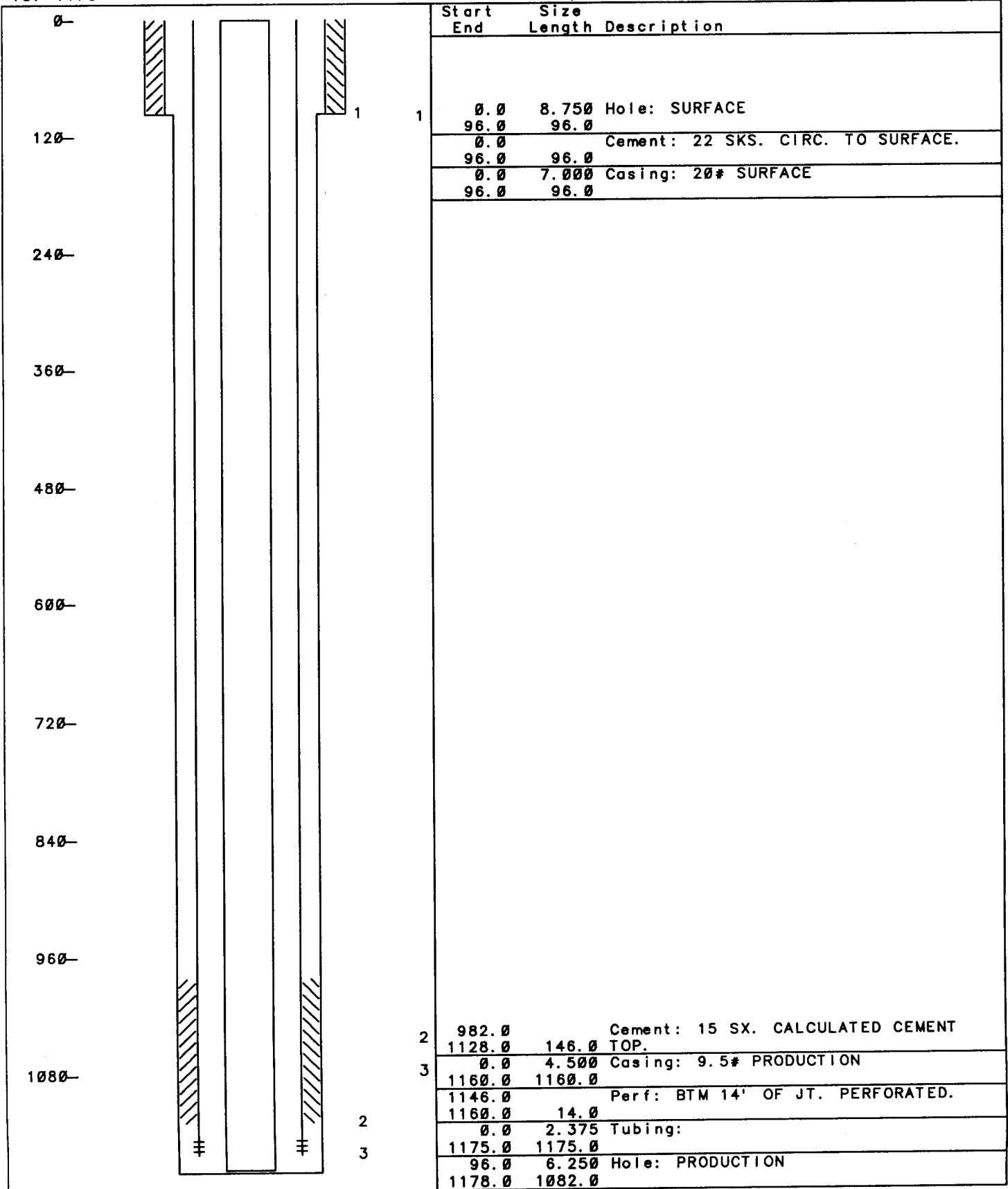
Lease:GRINDSTAFF STATE  
Well #:2-10-C

Spud Date: 09/09/1973  
KB: 0  
TD: 1178

Comp Date: 09/16/1973  
ELEV: 4634  
PBTB: 0

API #: 43-019-30181-

Location: Sec 02 Twn 21S Rng 23E  
County: GRAND  
State: UTAH  
Field: CISCO  
Operator: C. C. CO.



VIKING DRILLING CO.  
405 West Mayfield Drive  
Grand Junction, Colo. 81501

Cleon B. Feight  
Division of Oil & Gas Conservation  
1588 West North Temple St.  
Salt Lake City Utah 84116

Oct 2, 1973

Re: E. C. Grindstaff  
Well # 2-10-C  
Sec 2, T.21 S, R 23E,  
Grand County, Utah

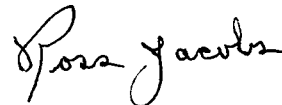
Dear Mr. Feight:

On September 1, 1973 I called Paul Burshell regarding an approval move my rig onto this well Sec 2, T 20. S, R. 23 E Grand County, Utah. I was told by Paul the Oil & Gas Conservation was giving no verbal approvals to drill wells but I could get the rig moved in location built and rigged up which was done over a period of a week Sept 5, 1973. I started checking the Location of the wells in Sec 2 and found that the survey plat were incorrect, I called for a surveyor to come and check the well site and could not find one to do the work right then. I had to go out of town and was going to be gone 4 or 5 days and left word as soon as the surveyor could get me a corrected plat then my wife would mail the Intent to Drill Permit in for approval and then we could get drilling ahead. I must not of made these things clear to my drillers or they misunderstood anyway they went ahead and finished the work I had outlined for them to do and went right ahead and drilled the well because they understood that's what I wanted them to do. When I returned the well had been drilled with air dusting down to 1162ft, when the hole filled with oil. I immediately called Paul Burshell and informed him of the problem that had happened, and sent the intent to drill permit the same day in the mail.

The present status of the well is as follows: 4  $\frac{1}{2}$  " casing was run to 11 78 with 14' perforated joint, below a Halliburton cementing packer and cemented in with 15 sacks of cement. Rig is still on hole and no further work will be done until I get your approval. I am very sorry this situation occurred and will do everything to cure it up.

This lease is owned 90 % by Ross Jacobs and 10 % by E. C. Grindstaff and bonded by Mr. Grindstaff and all correspondence and paper work will be my responsibility.

Sincerely Yours,



Ross Jacobs  
Viking Drilling Company

October 9, 1973

E.C. Grindstaff  
c/o Ross Jacobs  
405 West Mayfield Avenue  
Grand Junction, Colorado

Re: Well No. Grindstaff State 2-10C  
Sec. 2, T. 21 S, R. 23 E,  
Grand County, Utah

Dear Mr. Jacobs:

We are in receipt of your letter dated October 2, 1973, wherein you state that the above referred to well was drilled without your knowledge or consent.

Accepting your explanation as to why this well was drilled in violation of the General Rules and Regulations and Rules of Practice and Procedure of this Division, approval to drill and complete said well is hereby granted as of this date.

If, however, this situation should ever happen again, it will be the recommendation of this office that any leases involved be terminated for breach of the covenants therein.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: Division of State Lands

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

M L 27749

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____	5. LEASE DESIGNATION AND SERIAL NO.											
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____										
2. NAME OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME											
E. C. Grindstaff						7. UNIT AGREEMENT NAME											
3. ADDRESS OF OPERATOR						8. FARM OR LEASE NAME											
Ballinger, Texas 76821						9. WELL NO.											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						Grindstaff no. 10 C											
At surface 305 Ft. North of South Line 2293 ft. East of West Line						10. FIELD AND POOL, OR WILDCAT											
At top prod. interval reported below						Antelope Mesa											
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA											
14. PERMIT NO.						DATE ISSUED											
12. COUNTY OR PARISH						13. STATE											
Grand						Utah											
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD													
9/9/73	9/12/73	9/16/73	4634	4633													
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS												
1178			→	Rotary													
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							25. WAS DIRECTIONAL SURVEY MADE										
1162-1178							No										
26. TYPE ELECTRIC AND OTHER LOGS RUN							27. WAS WELL CORED										
None							No										
28. CASING RECORD (Report all strings set in well)																	
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED											
7 in	20	96	8 3/4	22 Sacks		None											
4 1/2	9.5	1160	6 1/4	15 Sacks		None											
29. LINER RECORD																	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD												
None					SIZE	DEPTH SET (MD)	PACKER SET (MD)										
					2 3/8	1175	None										
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
None. Open hole completion. 11ft. Perforated joint on bottom, with Halliburton Cementing packer, drilled in with air. Long string cemented with oil in hole.				<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL (MD)</td> <td>AMOUNT AND KIND OF MATERIAL USED</td> </tr> <tr> <td>None</td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	None							
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																
None																	
33. PRODUCTION																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)												
9/16/73		Flowing Oil well, 7-8 BOPD			Producing												
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO										
9/16/73	24	none	→	14	30	none	→										
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)											
180 PSI	510 PSI	→	7-8 BOPD	20	none	33.3											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY											
						Phillip Buskirk											
35. LIST OF ATTACHMENTS																	
None																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED		TITLE			DATE												
Ross Jacob		Agent Drilling Cont.			May 28, 1974												

(See Instructions and Spaces for Additional Data on Reverse Side)

U.S. BUREAU OF MINES  
BARTLESVILLE PETROLEUM RESEARCH CENTER  
OILFIELD BRINE RESEARCH LABORATORY  
BARTLESVILLE, OKLAHOMA

INFORMATION TO BE RETURNED WITH EACH SAMPLE OF WATER

(Please type or print as much as possible of the following information, using this sheet)

Marks on sample container Grindstaff 2-10-C Field Wildcat  
Farm or lease State M.L. 27749 Well No. 2-10-C in the SW SW  
of Section .2 Township 21S Range 29E  
County Grand State Utah Operator E.C. Grindstaff  
(OR c/o Ross Jacobs, 405 W. Mayfield Ave, Grand Junction, Colo)  
Operator's address (main office) Ballinger, Texas 76821  
Sample obtained by Ross Jacobs Date Dec 28 '73  
Address \_\_\_\_\_ Representing E.C. Grindstaff  
Sample obtained from (lead line, separatory flow tank, etc.) Tank Batt  
Completion date of well Nov 1 '73 Elevation of well 4634'  
Name of productive zone from which sample is produced Morrison  
Sand ☒ Shale \_\_\_\_\_ Lime \_\_\_\_\_ Other \_\_\_\_\_  
Name of productive formation Bushy Basin Names of formations well passes through Mancois-Dakota  
Depths: Top of formation 1,880' Bottom of formation ?  
Top of producing zone 1140' Bottom of producing zone 1147'  
Total depth drilled 1,147' Present depth 1,147'  
Bottom hole pressure and date of pressure 100 PSI & H<sub>2</sub>O in Surface Press.  
Bottom hole temperature 71°F  
Date of last workover None Are any chemicals added to treat well? None If yes, what? \_\_\_\_\_  
Well production: Initial Present Casing service record:  
Oil, barrels/day 3 BOPH - Flowing \_\_\_\_\_  
Water, barrels/day None \_\_\_\_\_  
Gas, cubic feet/day Not Meas. \_\_\_\_\_  
Method of Production (Primary or Secondary) Primary

Remarks: (Such as casing leaks, communication, or other pays in same well, lease, or in field)



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>ML 27749</b>	
2. NAME OF OPERATOR <b>Grindstaff</b> <b>Crest Oil Corp. John N. Baird</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <b>P.O. Box 2160 Palos Verdes Peninsula, Calif. 90274</b>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>330' north of south boundary, &amp; 2310' east of west boundary.</b>		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. <b>Grindstaff 2-10-c</b>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT <b>Antelope Mesa Ext'n.</b>	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <b>Sec. 2, T-21-S, R-23E</b>	
		12. COUNTY OR PARISH <b>Grand</b>	
		13. STATE <b>Utah</b>	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Proposed to fracture oil sand in the Morrison formation at 1230'**  
**Work to be started on approval of notice**

RECEIVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE August 9, 1976  
BY Patricia L. Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Vice-pres.

DATE

Aug. 9, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT **TRIPPLICATE\***  
 (Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML 27749
2. NAME OF OPERATOR Crest Oil Corp. John Baird		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 329 Holiday Haven Moab, Utah 84532		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' north of south boundary, & 2310' east of west boundary.		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. Grindstaff 2-10-c
15. ELEVATIONS (Show whether DF, NT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Antelope Mesa Ext'n.
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 2, T-21-S, R-23-E SLM
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Work performed on 8-19-76 using 100 bbls. oil, and 160 bbls. water. 40 cwt 100 mesh sand, and 80 cwt 10/20 mesh sand.

Have had sand problems in recovering fracing fluids. Proposed to pull rods and pump, and circulate within the next two weeks.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-pres.

DATE

9-30-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



# CREST OIL COMPANY, INCORPORATED

329 Holiday Haven, Moab, Utah 84532

801-259-6969

December 22, 1976

Mr. Pat Driscoll  
State of Utah  
Division of Oil & Gas  
1588 West No. Temple  
Salt Lake City, Utah 84116

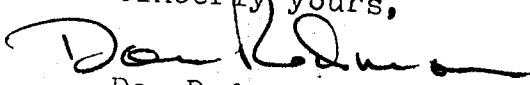
Dear Pat;

As per our telephone conversation this date, please find enclosed two copies of plat indicating proposed flow lines for existing wells, Grindstaff #9, and #2-10-C, and new well, Crest 2-8. Also enclosed is plat of existing line which we will be removing.

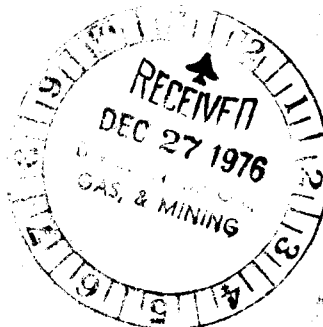
With your verbal approval given this date for construction of the proposed facilities, we will be starting work in the next two or three days.

Thanks again for your cooperation in this matter.

Sincerely yours,

  
Don Redmon, Vice-pres.

cc file



LAND OFFICE -----SLC-----  
LEASE NUMBER -----ML 27749-----  
UNIT -----

RECEIVED  
JAN 17 1977

# **GAS LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Antelope Mesa

The following is a correct report of operations and production (including drilling and producing wells) for the month of -----December-----, 1976, -----

Agent's address Don Reamon Company Crest Oil Co.

~~329 Holiday Haven, Moab, Utah 84532~~ Signed ~~Don Nelson~~

Phone 259-6969 Agent's title Vice-Pres.

[illegible]

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

9

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1977, 26

329 Holiday Haven, Moab, Utah 84532 Signed Van Kester

Phone 259-6969 Agent's title Vice-president

[illegible]

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-B356.3.  
LAND OFFICE SLC  
LEASE NUMBER ML 27749  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Grand Field Antelope Mesa

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1977,

Agent's address Don Redmon Company Crest Oil Co.  
329 Holiday Haven, Moab, Utah 84532 Signed Don Redmon

Phone 259-6969 Agent's title Vice/pres.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If NONE, SO STATE)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/SW 2	21S	23E	9	-	none	--	none	none	none	Shut-in G.W.
SE/SW 2	21S	23E	2-10	-	none	--	none	none	none	Shut-in G.W.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Thomas D. Harrison  
1923 Wingate Drive  
Grand Junction, Colorado 81503

Gentlemen:

Re: Well No. Grindstaff State 2-10-C - Sec. 2, T. 21S., R. 23E.,  
Grand County, Utah - API #43-019-30181

According to information received by this office, the above referenced well is now operated by your company. We have not received the proper notification concerning this change.

If you have assumed operations, please submit a "Sundry Notice", Form OGC-1b, for each well this change affects with the name, address and phone number of both the new and old operators and the date the change became effective. We have enclosed forms for your convenience.

Sincerely,

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/53





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 24, 1985

Mr. R.L. Jacobs  
R.L. Jacobs Oil and Gas Company  
2467 Commerce Blvd.  
Grand Junction, Colorado 81505

Dear Mr. Jacobs:

RE: Division of State Land and Forestry Lease ML-27749, Sec.2, T.21S, R.23E, and ML-22604, T.20S, R.21E, Sec.36, Grand County, Utah.

You are on file as the Agent and Operator of the following wells on the above leases. These wells have major to minor incidences of noncompliance issued in my previous letters of May 10, 1984 and February 9, 1985, none of which have been resolved as of April 16, 1985. I am including these and additional incidences of noncompliance in this letter as attached.

Please respond within 15 days with your intent and a time table for compliance convenient for you so that a resolution might be reached. If a meeting is desired, it can easily be arranged. Your prompt attention to these matters will be greatly appreciated.

Sincerely,

William Moore  
Oil and Gas Field Specialist

sb  
Attachments  
cc: R.J. Firth  
J.R. Baza  
Well Files  
9686T-74

Attachment  
R.L. Jacobs  
April 24, 1985

Grindstaff 2-10-C, Sec.2, T.21S, R.23E, Grand County.

- |    |  |          |
|----|--|----------|
| 1) | Lacks legal identification                 | minor    |
| 2) | Reserve pit and location not rehabilitated | moderate |
| 3) | Trash and debris on site                   | moderate |
| 4) | Sundry Reports on status and intent        | minor    |

Grindstaff 9, Sec.2, T.21S, R.23E, Grand County.

- |    |  |          |
|----|--|----------|
| 1) | Lacks legal identification                 | minor    |
| 2) | Reserve pit and location not rehabilitated | moderate |
| 3) | Trash and debris on site                   | moderate |
| 4) | Sundry Reports on status and intent        | minor    |

Grindstaff 8, Sec.2, T.21S, R.23E, Grand County.

- |    |  |       |
|----|--|-------|
| 1) | Lacks regulation marker                          | minor |
| 2) | Lacks subsequent plugging and abandonment report | minor |

Grindstaff 2-7x (2-7c), Sec.2, T.21S, R.23E, Grand County.

- |    |  |          |
|----|--|----------|
| 1) | Lacks legal identification                 | minor    |
| 2) | Reserve pit and location not rehabilitated | moderate |
| 3) | Trash and debris on site                   | moderate |
| 4) | Sundry Reports on status and intent        | minor    |

Promontory State 7, Sec.2, T.21S, R.23E, Grand County.

- |    |   |       |
|----|---|-------|
| 1) | Lacks regulation marker                             | minor |
| 2) | Lacks surface plug of 5 sacks                       | minor |
| 3) | Open rat hole next to well (must be filled)         | major |
| 4) | Lacks subsequent Report of Plugging and Abandonment | minor |

Jacobs State 2-11, Sec.2, T.21S, R.23E, Grand County.

- |    |  |       |
|----|--|-------|
| 1) | Lacks regulation marker as per Sundry Notice 9-18-81 | minor |
| 2) | Lacks Surface plug                                   | minor |
| 3) | Sump around well needs filling                       | minor |

State 2-14, Sec.2, T.21S, R.23E, Grand County.

- |    |  |       |
|----|--|-------|
| 1) | Lacks legal identification   | minor |
| 2) | Unfenced sump around well is a safety hazard (must be securely fenced) | major |

State 36-1, Sec.36, T.20S, R.21E, Grand County.

- |    |                                      |          |
|----|--------------------------------------|----------|
| 1) | Lacks regulation marker              | minor    |
| 2) | Lacks surface plug                   | minor    |
| 3) | Lacks surface rehabilitation of pits | moderate |
| 4) | open rat hole is a safety hazard     | major    |



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 13, 1985

Mr. John N. Baird  
P.O. Box 10457  
Honolulu, Hawaii 96816

Dear Mr. Baird:

RE: Wells in Section 2, T.21S, R.23E, Grand County, Utah.

The Division requests information and action to be taken on several items of concern previously brought to your attention. As indicated by your discussion with Mr. William E. Moore of this Division, you are listed with the Utah Division of State Lands and Forestry as the operator of record for state lease number ML-27749. As you requested, an itemized list is enclosed which includes well numbers and specific action to be taken with each well included in the aforementioned lease.

Please provide a written reponse with fifteen (15) days of receipt of this letter indicating your intent and a time table for resolving each of the problems listed. If you desire to have a meeting to discuss any of these concerns, one can easily be arranged. Thank you for your consideration in this matter.

Sincerely,

*John R. Baza*  
John R. Baza  
Petroleum Engineer

WEM/sb  
cc: R.J. Firth  
Well Files  
0090T-87-88

Grindstaff 2-10-C, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Install legal identification. (minor) "Each sign shall be posted in a conspicuous place near the well,... and shall show the number of the well, name of the owner or operator, the lease name, and the location by quarter, section, township and range."
2. Remove trash and debris, including but not limited to, old pipe, wooden spools, boards and oil soaked soils. (moderate)
3. Level and scarify the pits and mounds covering any drilling fluids so that new growth can start by reseeding and/or natural means. (moderate)
4. File sundry reports at least annually on well status and progress of development. (minor)

Grindstaff 9, Sec.2, T.21S, R.23E, Grand County, Utah.

Same as 1,2,3, and 4 above.

Grindstaff 2-7X (2-7c), Sec.2, T.21S, R.23E, Grand County, Utah.

Same as 1,2,3, and 4 above.

State 2-14, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Install legal identification. (minor)
2. Securely fence sump around well head as it presents a safety hazard. (major)

Jacobs State 2-11, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Install regulation marker in surface plug of well. (minor)
2. Fill the sump around the plugged well and marker. (minor)

Promontory State 7, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Submit report of plugging and abandonment. (minor)  
Fill the sump around the plugged well and marker. (minor)
2. Fill rat hole next to well as it presents a safety hazard. (major)

Grindstaff 8, Sec.2, T.21S, R.23E, Grand County, Utah.

1. Fill the sump around the plugged well and marker. (minor)



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 1, 1985

Mr. John Baird  
P.O. Box 10457  
Honolulu, HI 96816

Dear Mr. Baird:

RE: Wells in Sec. 2, T. 21S, R. 23E, Grand County, Utah

Several problems exist on the sites of the wells listed below and remain an ongoing concern to the Division. Based on a conversation between yourself and Mr. William Moore of this Division on October 30, 1985, the Division staff has reviewed these problems and has determined that the listed problems should be resolved within 60 days of receipt of this letter.

<u>Well Number</u>	<u>Problem and Corrective Action</u>
State 2-14	Install well sign, fence or fill sump.
Jacobs 2-11	Fill sump around PA marker.
Grindstaff 2-10-C	Install well sign and rehabilitate the site.
Grindstaff #9	Rehabilitate site.
Grindstaff 2-7X	Fence or fill pits.

You are requested to take action to correct the listed problems within the time frame specified. Please submit written notice to the Division upon completion of any corrective action taken at each well site so that follow up inspections can be arranged. Thank you for your prompt attention in this matter.

Sincerely,

*John R. Baza*  
John R. Baza  
Petroleum Engineer

WM/sb  
cc: D. R. Nielson  
R. J. Firth  
Well files  
9686T-96



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
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Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 1, 1985

Mr. John Baird  
P.O. Box 10457  
Honolulu, HI 96816

Dear Mr. Baird:

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Jacobs 2-11	Fill sump around PA marker.
<i>D</i> <u>Grindstaff 2-10-C</u>	Install well sign and rehabilitate the site.
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Sincerely,

*John R. Baza*  
John R. Baza  
Petroleum Engineer

WM/sb

cc: D. R. Nielson  
R. J. Firth

Well files

9686T-96

RECEIVED

AUG 04 1985

DIVISION OF OIL  
GAS & MINING

July 16, 1986

RECEIVED  
JUL 30 1986

Utah Natural Resources  
Oil, Gas and Mining  
3 Triad Center - Suite 350  
Salt Lake City, Utah 84180

Attention Mr. Bob Moore

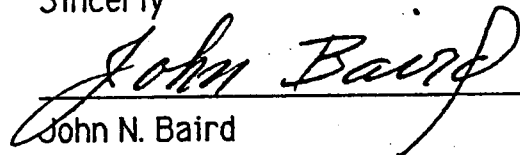
Re: Lease # ML-27749  
So 1/2 Sec 2-Ts 21 So-R23 E  
Grand County, Utah

Dear Mr. Moore;

Please be advised that I have reached an agreement with Mr. Tom Kucel, Pres. of Master Petroleum & Development Co. Inc. of Grand Junction, Colo. to take over the above mentioned Mineral Lease, and become the owner/Operator; Effective June 2nd 1986. He has requested his attorney to prepare the necessary documents to accomplish this Transfer. All future mailings, Notices, and correspondence regarding this Lease should be sent to Master Petroleum at the below address.

My thanks to you and your staff for your help and Patience while getting this matter resolved.

Sincerely



John N. Baird  
P.O. Box 10457  
Honolulu, Hi. 96816

Tom Kucel, Pres.  
Master Petroleum & Development Co. Inc  
814 South 7th Street  
Grand Junction Colo. 81501



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

Page 1 of 1

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GRINDSTAFF, E. C.  
XXXXXXXXXXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXX XX 99999 9999  
ATTN: XXXXXXXXXXXXXXXXXXXXXXXX

Utah Account No. P0384

Report Period (Month/Year) 11 / 91

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
GRINDSTAFF #9							
4301930195	11284	21S 23E 2	DKTA				
GRINDSTAFF STATE 2-10--C							
4301930181	11307	21S 23E 2	BUKHN				
TOTAL							

Comments (attach separate sheet if necessary) \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_



**GRAND CONT.**

P0799/Energy Resources Ins.

43-019-30100 - Sec. 29, T. 21S, R. 24E - United Inv. St. #1 - SOW  
TD 900'/Last Insp. 6-7-90 (ML-26503 & \*ML-35599)  
**Lease to ML-35599/Lear Petroleum - Will Not Assume Responsibility.**

P0384/Grindstaff, E. C.

43-019-30195 - Sec. 2, T. 21S, R. 23E - Grindstaff #9 - SGW  
TD 975'/Last Insp. 4-11-90 (ML-27749)  
**To N8175/John N. Baird, N9675/Master Petroleum & Dev. ?**

43-019-30181 - Sec. 2, T. 21S, R. 23E - Grindstaff St. 2-10-C - SGW  
TD 1178'/Last Insp. 10-16-90

P0390/Losey, Carl

43-019-15600 - Sec. 26, T. 21S, R. 23E - State #1 - SGW  
TD 816'- PBTD 621'/Last Insp. 5-9-90 (ML-39374 & \*ML-3684)  
**Original Lease Terminated/Bond Released \*ML-3684/JCT, Inc.**

P0800/Main, W.S.L.

43-019-10683 - Sec. 9, T. 22S, R. 19E - Brendel Fed. #1 - SOW  
TD 4125'/Last Insp. 12-12-90 (SL-052365/Federal & \*ML-41907)  
**Original Lease SL-052365/Brendel Oil & Gas - Terminated & Bond Rel.**

N0900/Silengo, Charles L.

43-019-30722 - Sec. 16, T. 20S, R. 21E - Sun Resources 16-5 - OPS  
TD 3200'/Last Insp. 3-20-90 (ML-27795)  
**Claims Reclamation Regs. #40-6-12(4) Expired-Some Surf Work Done.**

P0058/United Technical Industries Inc.

43-019-11369 - Sec. 2, T. 20S, R. 24E - State #3 - SOW  
TD 970'/Last Insp. 7-31-89 (ML-7567 & \*ML-39901/Frank Adams)  
**Lease to ML-39901/Frank Adams - Will Not Assume Responsibility**

N1050/Vukasovich Drilling

43-019-30157 - Sec. 32, T. 20S, R. 23E - State #17 - SGW  
TD 2070'/Last Insp. 3-1-90 (\*ML-42047)  
**Original Lease Cancelled/Bond Released \*ML-42047/Jim Drossus ?**

**UINTAH**

P0798/International Research & Dev. Inc.

43-047-30091 - Sec. 2, T. 6S, R. 19E - Monada State #2 - SGW  
TD 5295'/Last Insp. 6-15-90 (ML-15691 or ML-15651 ?)  
**Original Operator Globe Minerals Inc.**



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

December 6, 1991

To: R. J. Firth  
D. T. Staley  
J. L. Thompson  
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

STATE LEASES

Crest Oil Corp./P0379 (ML-27798) \*Well Stat/TA - No Monthly Report  
Energy Resources Inc./P0799 (ML-26503 & \*ML-35599/Lear Petroleum)  
Grindstaff, E.C./P0384 (ML-27749)  
International Research & Dev. Inc./P0798 (ML-15691 or ML-15651?)  
Losey, Carl/P0390 (ML-39374 & \*ML-3684/JCT, Inc.)  
Main, W.S.L./P0800 (ML-41907)  
Pixley, Kenneth/N7570 (ML-3162 & \*ML-22574 or ML-22574A/Pixley ?)  
Silengo, Charles L./N0900 (ML-27795) \*Well Stat/OPS - No Mo. Report  
United Technical Industries Inc./P0058 (ML-7567/\*ML-39901/F. Adams)  
Utah Oil Company/P0801 (ML-25424)  
Utah Parks Petroleum Co./P0536 (ML-34169)  
Vukasovich Drilling/N1050 (ML-42047)

DESIGNATION OF AGENT OR OPERATOR - FORM 5

RECEIVED

FEB 10 1992

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UPET CO

DIVISION OF  
OIL GAS & MINING

LEASE NUMBER: ML 44991

and hereby designates

NAME: CCO

ADDRESS: 1709 So West Temple, SLC, UT 84115

as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):

T 21S R 23E GRAND Co.

SECTION 2: 5 1/2

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation 10-1-91 By: Deane Chitt

(signature)

Company UPET CO

Title: PRESIDENT

Address 1709 So West Temple  
SLC, UT 84115

Phone: 467-7171

**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

☐ **Well File** \_\_\_\_\_

☐ **Suspense**  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

☒ **Other**  
**OPERATOR FILE**

(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

1. Date of Phone Call: 2-26-92 Time: 12:44

2. DOGM Employee (name) L. ROMERO (Initiated Call ☒  
Talked to:  
Name \_\_\_\_\_ (Initiated Call ☐ - Phone No. (801 ) 530-4849(1)  
of (Company/Organization) DEPT OF COMMERCE/DIV OF CORPORATIONS

3. Topic of Conversation: UPET CO.

4. Highlights of Conversation: \_\_\_\_\_

UTAH CORPORATION IN GOOD STANDING - EFFECTIVE DATE 3-21-91.

REGISTRATION #145471

REGISTERED AGENT - DEAN H. CHRISTENSEN

\*NO OFFICERS ON FILE

920226 ST LANDS/ED BONNER - MSG

920302 ED BONNER - ML-44991/GLYNDA A. CHRISTENSEN IS LEASEE OF RECORD. AN

ASSIGNMENT OR DESIGNATION TO UPET CO/CC CO HAS NOT BEEN FILED WITH THEM, NOR

HAS BOND COVERAGE BEEN PROVIDED.



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

April 9, 1992

Dean Christensen  
1709 South West Temple  
Salt Lake City, Ut 84115

Dear Mr. Christensen:

Re: Request for Additional Information

The Division is in receipt of miscellaneous requests and information, provided by yourself and Ms. Dianne Hessler of your office. They include operator changes and a Designation of Agent or Operator.

Due to the requirements of our records management system as mandated by and in accordance with the Oil and Gas Conservation General Rules, the Division is requesting that you submit additional information as outlined below.

1) <u>N3255/First Zone Production, Inc.</u>	<u>Required Action</u>
F2 9-30-92 { <del>State of Utah 2-2</del> 43-019-30514	Submit Form 9/Sundry Notice for Operator Change.
{ <del>State of Utah 2-5</del> 43-019-30580	Submit Form 9/Sundry Notice for Operator Change.
*920505 open to — State of Utah 2-20-21-2 Petro-X eff. 8-28-91 43-019-30699	Submit Form 9/Sundry Notice for Operator Change.

Received Monthly Oil and Gas Production Report for January 1992, on March 13, 1992, listing Petro-X Corporation as operator of the above wells.

Page 2  
Dean Christensen  
April 9, 1992

2) N1460/C C Co.

~~Petro-X #23-1~~  
43-019-30558

*#920313 Well nm from  
Shumway 23-1.  
\* Oper. Still CC Co. 9-30-92*

Required Action

Request bond rider adding  
Petro-X Corporation to  
existing Surety bond  
#U-989231 issued by United  
Pacific Insurance Company,  
or bond replacement.  
Refer to R649-3-1.14.5(1-3)

Received Form 9/Sundry Notice stating Petro-X Corporation is  
operator, on February 18, 1992.

3) N5985/Adak Energy Corporation

Required Action

Federal 26-3  
43-019-30582

*\* 920512 Oper. to Petro-X eff 5-11-92.*

BLM Approval/SL Office

Adak-Anschutz 26-1A #920512 Oper. to Petro-X eff 5-11-92  
43-019-30477

BLM Approval/SL Office

Received Form 9/Sundry Notice for each well on  
October 24, 1991, November 18, 1991, and February 18, 1992,  
stating that C C Co. is operator. The wells are located on  
Federal mineral lease No. U-16759, Communitization Agreement  
No. NRM1641.

Wells located on Federal or Indian leases, and wells involved  
in Communitization Agreements or Units, need to be approved by  
the appropriate agency, prior to state approval.

4) Designation of Agent/Operator

Required Action

~~State lease #ML-44991~~

Evidence of State Lands  
& Forestry Approval of  
Designation.

Submit Form 9/Sundry Notice  
for each well affected by  
this designation.

Received Form 5/Designation of Agent or Operator, listing  
UPET Co. as Lessee of Record designating C C Co. as Agent or  
Operator, on February 18, 1992. State Lands & Forestry  
currently has Glynda A. Christensen as Lessee of Record.

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

☐ Well File \_\_\_\_\_

☐ Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

☒ Other  
OPERATOR FILE \_\_\_\_\_

(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_

(API No.) \_\_\_\_\_

1. Date of Phone Call: 4-10-92 Time: 3:20

2. DOGM Employee (name) L. ROMERO (Initiated Call ☐)  
Talked to:

Name DEAN CHRISTENSEN (Initiated Call ☒) - Phone No. ( 801) 467-7171

of (Company/Organization) CC CO., PETRO-X, GRAND RESOURCES, ADAK ENERGY, FZ

3. Topic of Conversation: RESPONSE TO LETTER REC'D FROM DOGM DATED 4-9-92.

4. Highlights of Conversation: \_\_\_\_\_

ITEM #1) FIRST ZONE PROD. INC.

WILL SUBMIT SUNDRIES FOR 2-2 & 2-5 WELL, CHANGING OPERATOR TO PETRO-X.

2-20-21-2 WELL WAS APPROVED BY STATE & BLM "STRCHNINE CANYON UNIT" UNDER PETRO-X. *eff. 8-28-91*

ITEM #2) CC CO.

PETRO-X 23-1 WELL, FEELS CAUGHT IN THE MIDDLE, REFER TO 7TH JUDICIAL DISTRICT COURT ORDER. IF HE ASSUMES OWNERSHIP & PA'S WELL, WILL DOGM TAKE RESPONSIBILITY IN THE EVENT "SHUMWAY" COMES BACK ON HIM FOR DOING SO?

ITEM #3) ADAK ENERGY CORP.

26-3 & 26-1A WELLS, REFERRED HIM TO THE BLM S.L. OFFICE. HE CALLED TERESA T. SHE WAS OUT UNTIL MONDAY 4-13-92, HE WILL TAKE CARE OF CHANGE AND LET US KNOW ASAP. *(Btm/S.T. Approved eff. 5-11-92)*

ITEM #4) DESIGNATION OF AGENT/OPERATOR

WILL TAKE CARE OF PAPERWORK WITH STATE LANDS AND SUBMIT SUNDRIES FOR WELLS INVOLVED IN THE DESIGNATION.



CCCo  
1709 South West Temple  
Salt Lake City, UT 84115

August 28, 1992

Mr. Steve Schneider  
Dept of Natural Resources  
Division of Oil, Gas & Mining  
355 North West Temple  
3 Triad Center Ste 350  
Salt Lake City, UT 84180-1203

Dear Mr. Schneider:

I apologize for the delay in getting these to you. Attached please find amended reports for the CCCo 11-1A and the 22-1os. These are the amendments the board okayed at the May 1992 meeting. ✓

Also attached is a Designation of Operator form<sup>for</sup> the Section 2 wells. This should clear up the confusion a little bit. Please note that I have specified each well and also have included a name change from the previous names to the names CCCo uses to refer to these wells. To go along with the Designation of Operator form are three (3) Sundry Notices. These sundry notices are just a back-up to get the names changed, for I was not sure if the Designation of Operator form would suffice.

Thank you for your patience. If you have any questions please call.

Sincerely,

*Diane Hessler*  
Diane Hessler

RECEIVED

AUG 31 1992

DIVISION OF  
OIL GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

ML 44991

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

Wiegand 2-2

10. API Well Number

43-019-30181

11. Field and Pool, or Wildcat

Cisco Area

## SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☒ Oil Well    ☐ Gas Well    ☐ Other (specify)

2. Name of Operator

CCC Co

3. Address of Operator

1709 South West Temple, SLC, UT 84115

4. Telephone Number

467-7171

5. Location of Well

Footage

OO, Sec. T., R., M.: SE SW S2, T21S, R23E, SLB + M

County: Grand

State: UTAH

## 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *                       | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                       | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                     | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                      | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>name change</u> |   |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please note that the above well was previously referred to in state records as the "State 2-10c." We have changed the name of the well to be the "Wiegand 2-2." Please adjust our monthly reports accordingly.

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

Diane Heisler

Title

Admin Asst.

Date

7/31/92

(Use Only)

DIVISION OF  
OIL GAS & MINING

DESIGNATION OF AGENT OR OPERATOR - FORM 5

RECEIVED

AUG 31 1992

DIVISION OF  
OIL, GAS AND MINING

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: UPET Co

LEASE NUMBER: ML 44991

and hereby designates

NAME: CCC Co

ADDRESS: 1709 South West Temple, SLC, UT 84115

as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):

- 1) NW SW corner of S 2, T 21 S, R 23 E in Grand County, UT. Previous name was the "Grindstaff 2-7c." Our company has renamed it the "Wiegand 2-1." 43-019-30081
- 2) SE SW corner of S 2, T 21 S, R 23 E in Grand County, UT. Previous name was the "State 2-10c." Our company has renamed it the "Wiegand 2-2." 43-019-30181
- 3) SE SE corner of S 2, T 21 S, R 23 E in Grand County, UT. Previous name was the "State 2-14." Our company has renamed it the "Wiegand 2-3." 43-019-31096

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation 10-1-91

By: [Signature]

(signature)

Company UPET Co

Title: \_\_\_\_\_

Address 1709 South West Temple  
Salt Lake City, UT 84115

Phone: \_\_\_\_\_

## PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File \_\_\_\_\_☐ Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_☒ Other  
OPERATOR FILE \_\_\_\_\_(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

1. Date of Phone Call: 9-08-92 Time: 10:00

2. DOGM Employee (name) L. ROMERO (Initiated Call ☒  
Talked to:Name ED BONNER (Initiated Call ☐ - Phone No. ( ) X5474

of (Company/Organization) STATE LANDS

3. Topic of Conversation: ML-44991

4. Highlights of Conversation: \_\_\_\_\_

ML-44991/GLYNDA A. CHRISTENSEN IS LEASEE OF RECORD. AN ASSIGNMENT OR DESIGNATION  
TO UPET CO/CC CO HAS NOT BEEN FILED WITH THEM, NOR HAS BOND COVERAGE BEEN PROVIDED  
FOR:

GRINDSTAFF ST 2-7C (2-7X) - 43-019-30081/SOW (JOHN N. BAIRD OPERATOR)

GRINDSTAFF ST 2-10-C - 43-019-30181/PGW (E.C. GRINDSTAFF OPERATOR)

WIEGAND 2-3 - 43-019-31096/SGW (CC CO OPERATOR)

\* 920930 - Copies to Ed Bonner / St. Lands

\* 921030 - St. Lands - No chg.

\* 9211 - "

\* 9212 - "

\* 930302 - Ed Bonner / St. Lands "Will review &amp; call back".

\* 930310 - Tax Comm. "Who do they assess taxes to?"

\* 930315 - Dean Christensen transferred to Ed Bonner / St. Lands.

\* 930812 - Ed Bonner / St. Lands working on getting it resolved, do not chg.  
at this time per St. Lands suggestion.

\* 931020 - "

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to recomplete wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

RECEIVED  
FEB 24 1993  
DIVISION OF  
OIL GAS & MINING

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator: CCCo

3. Address and Telephone Number:

1709 SOUTH WEST TEMPLE, SLC, UT 84119-4071

4. Location of Well

Footages: 330 FSL 2310 FWL  
SECTION 2, T21S, R23E  
QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

ML-44991

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

GRINDST 2-10C

9. API Well Number:

43-019-30181

10. Field and Pool, or Wildcat:

GR. CISCO

County: GRAND

State: UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

NAME CHANGE

CHANGE OF OPERATOR

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE OLD LEASE NUMBER FOR THIS WELL IS ML-27749. THE DIVISION OF STATE LANDS RE-SOLD THIS LEASE AND WELLS AT PUBLIC AUCTION. CCCo HAS BEEN DESIGNATED AS THE OPERATOR FOR THIS WELL AND LEASE.

THIS WELL HAS BEEN RE-NAMED THE WIEGAND 2-2. APPROPRIATE CHANGES HAVE BEEN MADE ON THE LOCATION SIGN.

THE ASSIGNED ENTITY NUMBER FOR THIS WELL IS #11307 AND HAS BEEN ADDED TO OUR MONTHLY REPORT OF OPERATIONS.

13.

Name & Signature:

*David Christ*

Title:

*Mgr*

Date:

2-15-93

(This space for State use only)

DATE 11/29/93 PRODUCTION INQUIRY SCREEN MENU: OPTION 00  
 TWNSHP RANGE SC SPOT MD. API ZONE STATUS  
 21.0 S 23.0 E 2 SESW S 43-019-30181 BUKHN SOW  
 OPERATOR: P0384 : GRINDSTAFF, E. C.  
 WELL NAME: GRINDSTAFF STATE 2-10-C  
 ENTITY: 11307 : GRINDSTAFF ST 2-10-C

ACCT	ENTY	STAT	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM THRU 12/31/92				77	0	0	
N0715	11307		18	22	0	0	91-10
N1460	11307		19	13	0	0	91-11
N1460	11307		0	0	0	0	91-12
YTD				35	0	0	

OPT: 13 API: 4301930181 ZONE: BUKHN PERIOD(Yymm): 9100 ENTY: 0 ACCT:

DATE 11/29/93 PRODUCTION INQUIRY SCREEN MENU: OPTION 00  
 TWNSHP RANGE SC SPOT MD. API ZONE STATUS  
 21.0 S 23.0 E 2 SESW S 43-019-30181 BUKHN SOW  
 OPERATOR: P0384 : GRINDSTAFF, E. C.  
 WELL NAME: GRINDSTAFF STATE 2-10-C  
 ENTITY: 11307 : GRINDSTAFF ST 2-10-C

ACCT	ENTY	STAT	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM THRU 12/31/92				77	0	0	
N1460	11307		0	0	0	0	92-01
N1460	11307		0	0	0	0	92-02
N1460	11307		7	6	0	0	92-03
N1460	11307		3	5	0	0	92-04
N1460	11307		0	0	0	0	92-05
N1460	11307		8	17	0	0	92-06
N1460	11307		8	14	0	0	92-07
N1460	11307		0	0	0	0	92-08
N1460	11307		0	0	0	0	92-09
N1460	11307		0	0	0	0	92-10
N1460	11307		0	0	0	0	92-11
N1460	11307		0	0	0	0	92-12
YTD				42	0	0	

OPT: 13 API: 4301930181 ZONE: BUKHN PERIOD(Yymm): 9200 ENTY: 0 ACCT:

DATE 11/29/93 PRODUCTION INQUIRY SCREEN MENU: OPTION 00  
 TWNSHP RANGE SC SPOT MD. API ZONE STATUS  
 21.0 S 23.0 E 2 SESW S 43-019-30181 BUKHN SOW  
 OPERATOR: P0384 : GRINDSTAFF, E. C.  
 WELL NAME: GRINDSTAFF STATE 2-10-C  
 ENTITY: 11307 : GRINDSTAFF ST 2-10-C

ACCT	ENTY	STAT	DAYS	OIL PROD	GAS PROD	WATER PROD	PERIOD
CUM THRU 12/31/92				77	0	0	
N1460	11307		0	0	0	0	93-01
N1460	11307		0	0	0	0	93-02
N1460	11307		0	0	0	0	93-03

N1460	11307		0	0	0	0	93-04
N1460	11307		0	0	0	0	93-05
N1460	11307	SOW	0	0	0	0	93-07
N1460	11307	SOW	0	0	0	0	93-08
N1460	11307	SOW	0	0	0	0	93-09
	YTD			0	0	0	

OPT: 13 API: 4301930181 ZONE: BUKHN PERIOD(Yymm): 9300 ENTY: 0 ACCT:

# Speed Letter®

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD

MESSAGE

Date 12/8 19 93

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: GRINDSTAFF, E.C. (A0384)

New Operator : CC CO (N1460)

Well:

API:

Entity:

S-T-R:

GRINDSTAFF STATE 2-10-C

43-019-30181

11307

2-215-23E

m L-44991

— No. 9 FOLD

— No. 10 FOLD

CC: Operator File

Signed

Don Staley

REPLY

Date \_\_\_\_\_ 19 \_\_\_\_

— No. 9 & 10 FOLD

Signed



Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:

1- <del>LAC</del>	7- <del>LAC</del>
2- <del>DTS</del>	
3- <del>VLC</del>	
4- <del>RIF</del>	
5- <del>RLMPL</del>	
6- <del>ADA ST</del>	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

XXChange of Operator (well sold) ☐ Designation of Agent  
Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11/91)

(new operator) <u>CC CO</u>	FROM (former operator) <u>GRINDSTAFF, E.C.</u>
(address) <u>1709 S W TEMPLE</u>	(address) <u>(NO ADDRESS OR PHONE #)</u>
<u>SALT LAKE CITY UT 84115</u>	
<u>DEAN CHRISTENSEN</u>	
phone <u>( 801 ) 467-7171</u>	phone <u>( )</u>
account no. <u>N 1460</u>	account no. <u>P0384</u>

Well(s) (attach additional page if needed):

Name: <u>GRINDSTAFF ST 2-10-C</u>	API: <u>43-019-30181</u>	Entity: <u>11307</u>	Sec <u>2</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>ML27749</u>
Name: <u>(WIEGAND 2-2)</u>	API: <u></u>	Entity: <u></u>	Sec <u></u> Twp <u></u> Rng <u></u>	Lease Type: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u></u>	Sec <u></u> Twp <u></u> Rng <u></u>	Lease Type: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u></u>	Sec <u></u> Twp <u></u> Rng <u></u>	Lease Type: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u></u>	Sec <u></u> Twp <u></u> Rng <u></u>	Lease Type: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u></u>	Sec <u></u> Twp <u></u> Rng <u></u>	Lease Type: <u></u>
Name: <u></u>	API: <u></u>	Entity: <u></u>	Sec <u></u> Twp <u></u> Rng <u></u>	Lease Type: <u></u>

OPERATOR CHANGE DOCUMENTATION

- \* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- he 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-31-92) (Rec'd 2-24-93)*
- \* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no)  If yes, show company file number: .
- he 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- le 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-6-93)*
- le 6. Cardex file has been updated for each well listed above. *(12-6-93)*
- le 7. Well file labels have been updated for each well listed above. *(12-6-93)*
- le 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-6-93)*
- le 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A lec 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 12/8/93 1993. If yes, division response was made by letter dated 12/8/93 1993.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 12/8/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.  
12/8/93 ed Bonner

## MICROFILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: December 9 1993.

## FILED

- lec 1. Copies of all attachments to this form have been filed in each well file.
- lec 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

- \* 9/11/26 Oper. by Norco to E.C. Grindstaff.
- \* 9/31/206 Grindstaff to CC Co. eff. 11/91 per Admin. (First reported prod. by CC Co.)

## Encore Energy, LLC

55 South Hwy. 89, Suite 101  
North Salt Lake, Utah 84054  
Ph. 801.936.2222 fx. 801.936-2223

September 17, 2001

Mr. Jim Thompson  
Utah Division of Oil, Gas and Mining  
1594 W. North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

Via Fax: (801) 359-3940

Dear Mr. Thompson:

*43-019-30181*

The purpose of this correspondence is to provide documentation regarding the ownership of the Wiegand 2-1, Wiegand 2-2, and Wiegand 2-3 gas wells located in Grand County, Utah.

These wells were not included in the asset acquisition by Encore Energy, LLC from Falcon Energy, LLC. From my research, it is unclear at this point if Falcon Energy acquired the aforementioned wells from a Dean Christianson company or if Falcon Energy ever operated the wells even though it seems that Falcon was reporting on the wells.

We may be interested in the wells and leases if the State of Utah decides to re-lease the acreage in the future.

Please contact me if any additional information is needed.

Thank you.

Encore Energy, LLC

  
David Lillywhite

**RECEIVED**

SEP 17 2001

DIVISION OF  
OIL, GAS AND MINING



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

[www.nr.utah.gov](http://www.nr.utah.gov)

Michael O. Leavitt  
Governor

Robert L. Morgan  
Executive Director

Lowell P. Braxton  
Division Director

December 11, 2002

William C. Stringer, Field Manager  
Resource Management  
Bureau of Land Management  
82 East Dogwood, Suite M  
Moab, UT 84532

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Stringer:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

The wells affected are as follows:

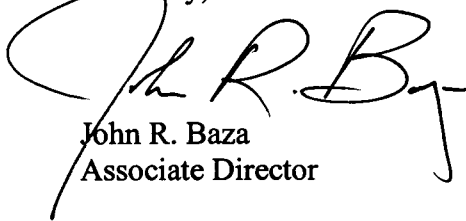
<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
C C Co.	4301930181	Wiegand 2-2	Shut in	State
C C Co.	4301930396	St Buckhorn-Adak 14-1	Shut in	State
C C Co.	4301930423	Nuggett 14-4	Shut in	Fee
C C Co.	4301930539	Buckhorn Nugget 14-22	Temp. Aband.	Fee
C C Co.	4301930547	Buckhorn Nugget 14-22B	Temp. Aband.	Fee
C C Co.	4301930558	Petro-X 23-1	Shut in	Fee
C C Co.	4301930913	16-1	Shut in	State.
C C Co.	4301931096	Wiegand 2-3	Shut in	State
C C Co.	4301931247	FZ 16-2A	Shut in	State
Petro-X	4301915597	Lansdale 3	Shut in	Federal
Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2

LaVonne Garrison  
Orphan Wells  
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza  
Associate Director

DTS:er

cc: Dean Christensen  
L. P. Braxton  
D. K. Doucet  
G. L. Hunt  
S. L. Schneider  
J. L. Thompson  
C. D. Williams  
Steve Alder, Assistant Attorney General  
William Stringer, BLM Moab  
Well Files  
Compliance File – Petro-X Corporation  
Compliance File – C C Co.



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

[www.nr.utah.gov](http://www.nr.utah.gov)

Michael O. Leavitt  
Governor

Robert L. Morgan  
Executive Director

Lowell P. Braxton  
Division Director

December 11, 2002

Dean Christensen  
2160 Panorama Way  
Holladay, Utah 84124

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Mr. Christensen:

It appears from documentation that you submitted on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

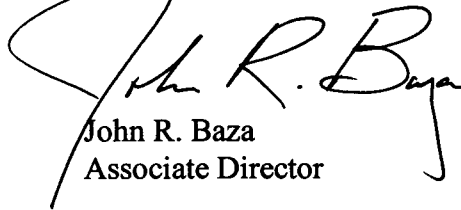
The wells affected are as follows:

<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
C C Co.	4301930181	Wiegand 2-2	Shut in	State
C C Co.	4301930396	St Buckhorn-Adak 14-1	Shut in	State
C C Co.	4301930423	Nuggett 14-4	Shut in	Fee
C C Co.	4301930539	Buckhorn Nugget 14-22	Temp. Aband.	Fee
C C Co.	4301930547	Buckhorn Nugget 14-22B	Temp. Aband.	Fee
C C Co.	4301930558	Petro-X 23-1	Shut in	Fee
C C Co.	4301930913	16-1	Shut in	State
C C Co.	4301931096	Wiegand 2-3	Shut in	State
C C Co.	4301931247	FZ 16-2A	Shut in	State
Petro-X	4301915597	Lansdale 3	Shut in	Federal
Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal

Page 2  
Dean Christensen  
Orphan Wells  
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza  
Associate Director

DTS:er

cc: L. P. Braxton  
Steve Alder, Assistant Attorney General  
D. K. Doucet  
G. L. Hunt  
S. L. Schneider  
J. L. Thompson  
C. D. Williams  
William Stringer, BLM  
LaVonne Garrison, SITLA  
Well Files  
Compliance File – Petro-X Corporation  
Compliance File – C C Co.



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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Michael O. Leavitt  
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Robert L. Morgan  
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Lowell P. Braxton  
Division Director

December 11, 2002

LaVonne Garrison  
School and Institutional Trust Lands Administration  
675 East 500 South, Suite 500  
Salt Lake City, UT 84102-2818

Re: Petro-X Corporation and C C Co. Wells Moved to Orphan Status

Dear Ms. Garrison:

It appears from documentation submitted by Mr. Dean Christensen on November 7, 2002, that Petro-X Corporation and C C Co. no longer exist as valid corporate entities and the responsibilities of the two companies have been dissolved by bankruptcy proceedings. No plugging bonds are available for the state or fee lease wells formerly operated by these companies. Therefore, based on legal counsel offered by representation from the Utah Office of the Attorney General, the Utah Division of Oil, Gas and Mining has moved all unplugged wells formerly operated by these two companies – according to DOGM records – to an “orphan” status.

The wells affected are as follows:

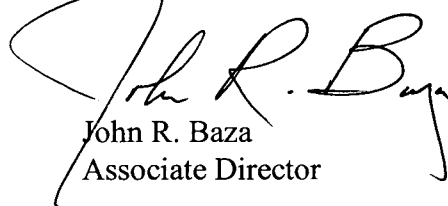
<u>Last Known Operator</u>	<u>API Number</u>	<u>Well Name</u>	<u>Status</u>	<u>Lease Type</u>
C C Co.	4301930081	Wiegand 2-1	Shut in	State
C C Co.	4301930181	Wiegand 2-2	Shut in	State
C C Co.	4301930396	St Buckhorn-Adak 14-1	Shut in	State
C C Co.	4301930423	Nuggett 14-4	Shut in	Fee
C C Co.	4301930539	Buckhorn Nugget 14-22	Temp. Aband.	Fee
C C Co.	4301930547	Buckhorn Nugget 14-22B	Temp. Aband.	Fee
C C Co.	4301930558	Petro-X 23-1	Shut in	Fee
C C Co.	4301930913	16-1	Shut in	State
C C Co.	4301931096	Wiegand 2-3	Shut in	State
C C Co.	4301931247	FZ 16-2A	Shut in	State
Petro-X	4301915597	Lansdale 3	Shut in	Federal
Petro-X	4301930037	Lansdale Government 8	Shut in	Federal
Petro-X	4301931258	First Zone Fed 9-3	Temp. Aband.	Federal



Page 2  
William Stringer  
Orphan Wells  
December 11, 2002

The state and fee lease wells will be placed on a list for consideration for future plugging operations conducted by the division. If you are in possession of any further information that could impact or alter this decision, please contact us as soon as possible.

Sincerely,



John R. Baza  
Associate Director

DTS:er

cc: Dean Christensen  
L. P. Braxton  
D. K. Doucet  
G. L. Hunt  
S. L. Schneider  
J. L. Thompson  
C. D. Williams  
Steve Alder, Assistant Attorney General  
LaVonne Garrison, SITLA  
Well Files  
Compliance File – Petro-X Corporation  
Compliance File – C C Co.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-44991
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b>		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> , , , Ext		<b>8. WELL NAME and NUMBER:</b> WIEGAND 2-2
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0330 FSL 2310 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 02 Township: 21.0S Range: 23.0E Meridian: S		<b>9. API NUMBER:</b> 43019301810000
<b>PHONE NUMBER:</b>		<b>9. FIELD and POOL or WILDCAT:</b> GREATER CISCO
<b>COUNTY:</b> GRAND		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/22/2012	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 5/9/12 - RU, RIH and tag TD @ 1172'. RIH and set CIBP @ 1130', circulated well clean, perf @ 146', Pump 35 sx 15.65 ppg cement on CIBP. 5/10/12 - Tag plug @ 710', circulate 30 sx 15.6 ppg cement through perfs @ 146' back to surface. Cement fell back . 5/11/12 - Tag cement @ 60'. Pump 9 sx cement. 5/16/12 - Top off w/10 sx cement. Hole full. 5/22/12 - Cut off casing, weld on DHM, backfill pit, cover DHM and clean location. Done. Plugged under the State of Utah's Orphan Well Plugging Program.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY          November 27, 2013</b>		
<b>NAME (PLEASE PRINT)</b> Dustin Doucet	<b>PHONE NUMBER</b> 801 538-5281	<b>TITLE</b> Engineer
<b>SIGNATURE</b> N/A		<b>DATE</b> 11/27/2013